



File No.: 04-1000-20-2019-210

April 17, 2019

s.22(1)

Dear s.22(1)

Re: Request for Access to Records under the Freedom of Information and Protection of Privacy Act (the "Act")

I am responding to your request of March 19, 2019 for:

Underground Storage Tank removal permit and associated reports submitted to the City for 2229 Stephens Street.

All responsive records are attached. Some information in the records has been severed, (blacked out), under s.22(1) of the Act. You can read or download this section here: http://www.bclaws.ca/EPLibraries/bclaws new/document/ID/freeside/96165 00

Under section 52 of the Act, and within 30 business days of receipt of this letter, you may ask the Information & Privacy Commissioner to review any matter related to the City's response to your FOI request by writing to: Office of the Information & Privacy Commissioner, info@oipc.bc.ca or by phoning 250-387-5629.

If you request a review, please provide the Commissioner's office with: 1) the request number (#04-1000-20-2019-210); 2) a copy of this letter; 3) a copy of your original request; and 4) detailed reasons why you are seeking the review.

Yours truly,

Cobi Falconer, FOI Case Manager, for

Barbara J. Van Fraassen, BA

Director, Access to Information & Privacy

Barbara.vanfraassen@vancouver.ca 453 W. 12th Avenue Vancouver BC V5Y 1V4

*If you have any ques	stions, please email us	at foi@vancouver.ca	and we will r	espond to you as
soon as possible. Or	you can call the FOI C	ase Manager at 604.8	371.6584.	

Encl.

:pm



FIRE AND RESCUE SERVICES

FIRE PREVENTION DIVISION #201 - 456 W. Broadway VANCOUVER, B.C. V5Y 1R3

TANK REMOVAL Permit Application

FI 410654

Please fill out boxed area only:	10) 10:00 pl.	
Property Address: 2229 Stephe	ms St	
Permit Applicant: (please print)	Property Owner: (please prin	nt)
Name: Fleck Contracting Lotal	s.22(1) Name:	796
Address: 757 E.38 Ave	Address: 2229 Steph	s S+
City: Vancouver Postal Code: VSW 149	City: Vancours Pr	ostal Code:
Phone:778-838-1352	Phone:s.22(1)	19
Contractor Business License No: 55034Q Owner Other Specify:		
Use of Property Site Plan Building P	Permit	Type of Liquid
Residential Associated: BU	4	(gasoline/petroleum)
Eng. Letter - Yes / No		(2000) Postorediti
 For fuel dispensing site or known contamination site, cleara Clearance from Engineering Department - Streets Division for 	or work affecting City property.	nch
 Separate building permit for excavation and shoring, plus m 	nodified geotechnical engineer's letter	
 If work cannot be completed in the same day, owner must and Fire Safety on fencing off construction site. 	follow requirements in VBBL Section 8	2 for Protection of the Public
 For Removal: the tanks, together with connected piping a liquids removed. The tanks and piping must be removed f permanently sealed by capping or plugging. 	and dispensing equipment, shall have all from the ground and purged of vapours.	combustible or flammable The pipe ends must be
 Tank removal must comply with subsection 4.10.3 of the V 	/ancouver Fire Bylaw.	
 Written verification from the applicant after work is comp B.C. V5Y 1R3 	oleted to: Attn: Office Captain, 201 - 4	156 West Broadway, Vancouve
 Phone the Office Captain at 873-7593 for an inspection pri hours in advance. 	ior to backfilling. Please arrange for t	he inspection at least 24
	PURSUANT TO	
Application is: Discourse Mississipping	TO STATE OF THE PARTY OF THE PA	THIS IS NOT A PERMIT
ACCEPTED BY (sign) 8 WITNESSED (print name) H 33 4 5 6	THE B.C. FIRE SERVICES ACT AND THE VANCOUVER FIRE BY-LAW	Permit Fee: \$300.00 Account Code: 490200
ACCEPTED BY (sign)	THE B.C. FIRE SERVICES ACT	Permit Fee: \$300,00



ENVIRONMENTAL SITE ASSESSMENT REPORT UNDERGROUND STORAGE TANK

OF

2229 Stephens Street Vancouver, BC Fire Permit # FI 410654

REPORT PREPARED FOR: Fleck Contracting Ltd. 757 East 38th Avenue Vancouver, BC V5W 1H9

REPORT PREPARED BY:

ALARA Environmental Health & Safety 3869 Commercial Street Vancouver, BC V5N 4G1 604 724 2331

May 2013

Environmental Site Assessment Report Underground Storage Tank

May 2013

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1.0 EXECUTIVE SUMMARY

ALARA Environmental Health & Safety Ltd. (ALARA) was retained by Mr. Craig Fleck of Fleck Contracting Ltd. to conduct a soil investigation program and to provide confirmation sampling for the abandonment of an Underground Storage Tank (UST) that was located on the West side of the property. The tank was abandoned at the site due to being adjacent/partially beneath an old growth tree, deck and structure that contains hot tub's pumping system. Any attempt at removing/excavating soils or extracting the tank would compromise the old-growth tree and above-mentioned structures at the subject site. The site is located at 2229 Stephens Street, Vancouver, BC. The investigation was conducted in conjunction with the abandonment of a heating oil UST on the subject site.

The purpose of the investigation was to determine if any soils in and adjacent to the UST nest are contaminated. Contaminants that were investigated in the soils on the subject site were light and heavy extractable petroleum hydrocarbons (LEPH / HEPH). This report is not designed for litigation purposes.

The site use consisted of a residential building. A cursory inspection indicated that no vegetation on the site was stressed, nor were there any large areas with hydrocarbon surface staining or odours.

ALARA Environmental observed the remediation contractor excavating soils by hand within the UST nest area and obtained representative soil samples in order to assess the excavation.

Soils excavated from the tank nest displayed colours characteristic of prior leakage and those soils analysed to contain excessive hydrocarbon soil concentrations were not removed or transported to a hazardous materials landfill.

Five soil samples were collected by ALARA and analysed by AGAT Laboratories for extractable petroleum hydrocarbons (Total EPH) using the British Columbia Environmental Laboratory Manual (2009 Edition) Section D: Organic Constituents and Compounds "Extractable Petroleum Hydrocarbons (EPH) in Solids by GC/FID". PAH concentrations were not subtracted from the LEPH & HEPH.

Hydrocarbon contaminated soils from the contents within the UST nest were not removed and still remain on the subject site. Soil samples indicated that the soils at the sampling location in the North side of the UST nest have EPH levels still above the Contaminated Sites Regulation (CSR) Residential and "All Sites" Standards. Contaminated soils have migrated beneath an old-growth tree, deck and structure that contains hot tub's pumping system. Soil contamination was left in place within this area of the nest, as any attempt of excavating/removing contaminated soils would

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compromise an old-growth tree and all the above-mentioned structures at the subject site.

A bioremediation strategy was followed by adding a bacterial nutrient into the backfilled material at the level of the contamination. This was implemented to manage the hydrocarbon contaminated soils within/surrounding the UST nest area, old-growth tree and against the affected structures on the subject site.

As part of the owner's legal requirements, a notice for Independent Remediation must be submitted to the Director of Waste Management as outlined in section 57 of the Contaminated Sites Regulation. Appendix C contains a sample letter that is to be completed by the owner and mailed to the Ministry of Environment within 90 days after the completion of the project. Attach to the letter a site sketch indicating the location of the house, UST, and North, similar to Figure 1 (must be attached as Item 1). Additionally, a land title search must be included with the form (attached as Item 2).

The site should have the remaining contamination managed as per CSR requirements should/when it undergoes a demolition or if possible during a major renovation project.

No further action is recommended at this time.

2.0 INTRODUCTION

ALARA Environmental Health & Safety Ltd. was retained by Mr. Craig Fleck of Fleck Contracting Ltd. to conduct a soil investigation and provide confirmation sampling for the decommissioning of an underground fuel storage tank that was being left abandoned on the site located at 2229 Stephens Street, Vancouver, BC.

The property is rectangular in shape. A site plan is shown in Figure 1. The subject site lies on the West side of Stephens Street in Vancouver, BC.

The purpose of this assessment is to identify and remove accessible contamination from the UST nest area through intrusive soil sampling. The soils were analyzed for extractable petroleum hydrocarbons (C_{10-19} C_{19-32}). This report was commissioned for non litigation purposes. Soil contamination was determined by equating fuel oil concentrations (C_{10-19} C_{19-32}) to the CSR Residential Standard.

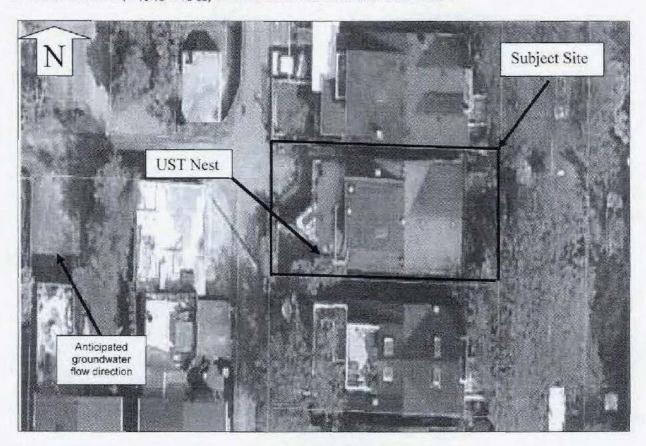


Figure 1 - Site Map

3.0 SITE INVESTIGATION

ALARA Environmental arrived on site April 23, 2013 and provided consultation for the decommissioning of an abandoned UST. The tank abandonment project was due to being partially situated beneath an old-growth tree, deck and structure that maintains the hot tub's pumping system at the subject site. Ms. Mary Gurney, Environmental Protection Officer at the Environmental Services Branch, City of Vancouver agreed and approved that this project become a "tank abandonment" due to these factors. Prior to the consultant's arrival on site the tank had been cleaned and pumped of its interior contents but was still buried in the ground.

ALARA and the remediation contractor used their olfactory system for odour detection as a first stage indicator of contamination. ALARA collected and submitted soil samples for analysis to AGAT Laboratories (third party laboratory). In total, five samples were taken by ALARA Environmental from within the tank nest to characterize soils. Soil samples were collected after the tank was emptied of its interior contents. Samples were obtained by cutting triangle shaped holes into the four sides and base of the tank's outer hull. Through these holes the soil samples were collected below grade level. Soil samples collected from within the UST nest were to determine if any contaminated soils still exist where the tank is located.

The tank was described as being a single walled, cylindrical, ductile iron vessel having a diameter of 36" and being 9 feet long. Approximately 4,880 litres of oily water was pumped out of the UST's interior and nest area. After the tank had its interior contents removed it was sand filled to deter any future penetration of fluids. This material was also used in backfilling the excavated nest area that is now solidified and level with the surface's ground elevation.

Hydrocarbon contaminated soils above the Contaminated Sites Regulation (CSR) Residential and "All Sites" Standards were not removed and still remain on the subject site. The contents of the UST were removed by Sumas Environmental pump truck as seen in Appendix E. Information/receipts on the delivery of clean backfill to the site may be obtained from the contractor for the site.

The site investigation indicated that below ground elevation soils consisting of sandy gravel began from 2.0 feet until the bottom of the excavation. Hydrocarbon contamination has no difficulties penetrating or traversing through this layer of soil. Sandy gravel is described as loose material and brown in colour. The contractor easily penetrated through this layer of soils. Soil samples were collected below grade level at a depth of 6.0 feet from the sides and 7.0 feet at the base through holes that had been cut into the tank's outer hull. Any attempts at excavating/removing contaminated soils would compromise an old growth tree and structures situated on the subject site. The site was observed to have a 2% slope to the Northeast.

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4.0 SAMPLING METHODOLOGY

Soil samples were collected from a disposable, analytical, purpose made, sampling instrument. Care was taken to ensure that soil samples were representative of the nest with no potential of cross contamination. The field technologist was wearing rubber gloves and exchanged them after each sample was taken. Samples were collected and placed into analytical containers.

Samples delivered to the third party laboratory were delivered in a cooler, on ice, and under chain of custody protocol. Sample analysis was performed using the British Columbia Environmental Laboratory Manual (2009 Edition) Section D: Organic Constituents and Compounds "Extractable Petroleum Hydrocarbons (EPH) in Solids by GC/FID". The method involves Hexane-Acetone Soxhlet extraction and Gas Chromatography with Flame Ionization Detection analysis (GC/FID). EPH components ranging from C10 to C19 and C19 to C32 are quantified against eicosane (n-C20). LEPH & HEPH are calculated by subtraction specified PAH's. This method is not intended to quantitate individual target compounds (i.e. PAHs)".

RESULTS OF ANALYSIS 5.0

Soils Analysis

The results of the laboratory analysis performed on the soil samples are provided below. Soil results within the UST nest exceeded the Contaminated Sites Regulation (CSR) Residential Standards for LEPH/HEPH when equated to EPH.

Table 1 - Final Soil Sample Results

Analyte	Units	Location	Result	Depth (feet)	CSR Residential Standards Light / Heavy (C10-19 / C19- 32)	Detection Limit
EPH 10-19/19-32	µg/g	North Wall	1,520 / 877 2	6.0	1000 / 1000	20
EPH _{10-19/19-32}	μg/g	South Wall	26 / 35 ¹	6.0	1000 / 1000	20
EPH _{10-19/19-32}	µg/g	East Wall	59 / 58 ¹	6.0	1000 / 1000	20
EPH 10-19/19-32	µg/g	West Wall	59 / 43 1	6.0	1000 / 1000	20
EPH _{10-19/19-32}	µg/g	Base	470 / 201 1	7.0	1000 / 1000	20

Note: < Indicates below detection limit

Indicates below CSR Residential Criteria
 Indicates above CSR Residential Criteria or commercial industrial waste

6.0 SUMMARY

This decommissioning for the abandonment of an Underground Storage Tank (UST) consisted of an intrusive assessment, sampling and analysis of soils in the tank nest and confirmation sampling at the excavation limits at the subject site.

Soils were investigated using visual, olfactory means, and chemical analysis. Sample results were compared to the BC Contaminated Sites Regulation (CSR) Residential and "All Sites" Standards. Soil samples were collected by ALARA and submitted to AGAT Laboratories (3rd party laboratory) for analysis. These submitted samples confirmed that hydrocarbon contamination above BC Contaminated Sites Regulation (CSR) Residential and "All Sites" Standards exists in the sampled soils on the North side at the excavation limits of the UST nest. Contaminated soils have migrated beneath an old-growth tree, deck and structure that contains the pumping system necessary to operate the hot tub at the subject site. Soil contamination was left in place within the North area of the nest, as any attempt of excavating/removing contaminated soils would compromise the structural integrity of an old-growth tree and the above-mentioned structures.

Hydrocarbon contaminated soils were not removed and still remain at the subject site.

A bioremediation strategy was followed by adding a bacterial nutrient into the backfilled material at the level of the contamination. This was implemented to manage the hydrocarbon contaminated soils within/surrounding the UST nest area and against the deck, old-growth tree and structure that contains pumping system on the subject site. Although bioremediation in Vancouver is a slow process, it has been accomplished in as few as 2 years in sandy soils. Further testing will have to be implemented to confirm this hypothesis.

The site should have the remaining contamination managed as per CSR requirements should/when it undergoes a demolition or if possible during a major renovation project.

No further action is recommended at this time.

7.0 QUALIFICATIONS OF ASSESSOR

Mr. Steven Seewald has a diploma in Civil and Structural Engineering from the British Columbia Institute of Technology in 1998 and a bachelor's degree in Environmental Engineering obtained from the British Columbia Institute of Technology in 1999. Mr. Seewald is registered as an Applied Science Technologist (AScT) with Applied Science Technologists and Technicians of BC (ASTT), as a Registered Canadian Safety Professionals (CRSP) with the Board of Registered Canadian Safety Professionals, and as a Canadian Certified Environmental Practitioner (CCEP) with the Canadian Environmental Certifications Approvals Board. Mr. Seewald has practiced environmental consulting in the province of British Columbia since 1998.

ALARA Environmental Health & Safety Ltd.:

PER

Steven Seewald, ASCT, CCEP, CRSP

President/

8.0 STATEMENT OF LIMITATIONS

ALARA Environmental Health & Safety Ltd. (ALARA) has prepared this report solely for the use of our Client. This report is designed to assist in understanding the physical and environmental factors related to the subject property evaluated in this report, disclosed by the studies undertaken by ALARA. It is based solely on the condition of the site on the dates of such inspections (to the extent observable at that time with the requested sampling method). This report is also limited by financial restraints that could not be exceeded.

The ALARA report is intended to direct the client's attention to recognised environmental conditions, potential sources of environmental contamination, and to potential risks that may occur. Nothing in the report is intended to express any legal opinion upon environmental liabilities relating to the site or whether operations legally conformed to relevant legislative requirements. This report is not intended for litigation or legal purposes.

ALARA will not accept liability for any loss, injury claim, or damage arising directly or indirectly from any use or reliance on this report by any person or entity other than the client.

Furthermore, it must be understood that changing circumstances in the physical environment, the use of the subject property, as well as changes in any substances stored, used, handled at the subject property could alter radically the conclusions and information contained in this report. Therefore, it is important that the facility is periodically re-evaluated and the client is kept informed as to developments, which may impact the subject property.

Unless an accidental release has been caused by our negligence, our Client agrees to hold harmless and to indemnify and defend ALARA, its directors, officers, servants, agents, employees, workmen, contractors, subcontractors, and sub-consultants from, and against, any and all claims, losses, damages, demands, disputes, liability, and legal and investigative costs, for the defence of any proceedings resulting from all accidental releases which may occur in the course of our retainer. This indemnification shall extend to all claims brought or threatened against ALARA under any federal or provincial statute or municipal bylaw. Our Client further agrees that it will assert no claims against ALARA for accidental releases (except for our own negligence), which may occur in the course of our retainer.

Appendix A

QUALITY ASSURANCE AND QUALITY CONTROL (QA/QC)

Extractable Hydrocarbons (Water, Soils, Product, TPH)

Quality Control Requirements

Method Blank: – Minimum 1 per preparation batch of no more than 20 samples. Analyze at a frequency of one per 20 samples. Use reagent grade water (RODI) or clean sand as a blank. Blanks should be <2xRDL for waters & <RDL for soils.

Method Blank Spike (LCS): For every extraction batch a Method Blank Spike consisting of a diesel/motor oil mix, is extracted and analysed. Acceptable recoveries are 50 – 130% for both soils & waters.

Reference Materials (RMs): NRC HS3B or RTC CRM 355-100 (TPH in Soil) or Equivalent: 1 per preparation batch of no more than 50 soil samples. 1 gram of RM is extracted and analysed. The Reference Materials must be wetted with reagent water to approximate 20% moisture prior to extraction. Acceptable recoveries are 50 – 130% of the certified value

Matrix spike recoveries Analyze at a frequency of one in 20 or one per batch, whichever is more frequent. Calculate the % recovery as follows: R F = [(sample + spike) - (sample only)] x 100% [spiked amount] Acceptable recoveries are 50 – 130% for both soils & waters

Laboratory Duplicate: Analyze at a frequency of one in 20 or one per batch, which ever is more frequent, unless regulatory or contract requirements dictate differently. The relative percent difference for the compounds detected is calculated as follows: R F = [(sample 1) - (sample 2)] x 100% [average of 1 & 2] For water samples, if the client provides a duplicate sample, the allowed difference is < 40% when both samples have target concentration greater than 5 times the RDL. For soil samples, the allowable limit is set at < 50% when both samples have target concentration greater than 5 times the RDL. Replicates outside the limits are required to be reviewed and corrective action taken. For soil samples, the data are reviewed, but the variability in matrix and potential for in homogeneity dictates a higher acceptable % difference.

Appendix B



CLIENT NAME: ALARA ENVIRONMENTAL HEALTH & SAFETY

Certificate of Analysis

AGAT WORK ORDER: 13V708943 PROJECT NO: 2229 STEPHEN 99146

ATTENTION TO: STEVEN SEEWALD

Unit 120, 8800 Glenlyen Parfeway Burnaby, British Columbia CANADA V\$J 086 TEL (778)452-4000 FAX (778)452-4074 http://www.agatlabs.com

OFICIAL INVIDENTALIAN FIREIT								Control of the last of the las	
第一个人的	Walley				EPH S	oil			
DATE RECEIVED: 2013-04-24					The second second				DATE REPORTED: 2013-05-01
Parameter	Unit		CRIPTION: PLE TYPE: SAMPLED: RDL	99146 01 Soll 4/23/2013 4291623	99146 02 Soll 4/23/2013 4291624	99146 03 Soll 4/23/2013 4291625	99146 04 Soll 4/23/2013 4291626	99146 05 Soil 4/23/2013 4291627	
EPH C10-C19	µg/g	HE TO SEE	20	1520	26	59	59	470	
EPH C19-C32	ha/a		20	877	35	58	43	201	

Comments: RDL - Reported Detection Limit: G / S - Guideline / Standard 4291623-4291627 Results are based on dry weight of sample.

EPH results are not corrected for potential PAH contributions.

Certified By:

ander Canal

Appendix C



Ministry of Environment

NOTIFICATION OF INDEPENDENT REMEDIATION

Land Remediation Section PO Box 9342 Stn Prov Govt Victoria B.C. V8W 9M1 Telephone: (250) 387-4441 Fax: (250) 387-9935

Section 54 (2) of the Environmental Management Act requires anyone undertaking independent remediation to notify the Director of Waste Management in writing promptly on initiating remediation and within 90 days of completing it. You must complete this form and send it to the e-mail or mailing address below to inform the ministry when independent remediation of your site begins and ends.

	The state of the s	ites) and a Land Title record m	ust be included with your submission
Section I Timing of Remed	ation		
Check the following items as Initiation of indepense Both initiation and		☐ Completion of indepe	endent remediation
☐ Completion of rem	ediation resulting from a sp	ill. Estimated date of spill:	
Incident Report (D	3IR) #		YYYY-MM-DD
Provide the following if you a	are sending us a Notification	on of Initiation of Independ	dent Remediation:
Start date: 2013-04-23 YYYY-MM-		ed completion date: YYYY-MM-DD	Estimated duration: (Days)
Scope of remediation: U	Vhole site 🛛 Part	of site BIOREMEDIATION	
If you expect that remediation contact property owner(s)	n of the entire site will take	longer than one year attach	a remediation schedule. Please
Start date: YYYY-MM-D	Completion date:	on of Completion of Indep	endent Nemediation.
Section II Land Description		图 是實 当 "是是是	
Site ID Number (if known) PIC Legal Description Latitude Longitude	0 011.754.061 or Lot E of Lot 1 Block 1 Degrees 49 Minutes	PIN 16 District Lot 192 Plan 4207 s 15 Seconds 58.87 es 09 Seconds 59.30	
Site Civic Address or Location	2229 Street Stephen	s Street	
(i.e., nearest roadway)	City Vancouver	Postal Code	V6K 3W5
Section III Property Owner a	nd/or Operator (if applica	able)	
Name	s.22(1)		
Address 2229 Street	Stephens Street		
	City Vancouver	Province/State BC	
	Country Canada	1. Sec. (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Code V6K 3W5
Phone	Fa	ax	

Contact N	Firm: Name:	ALARA Environmental Health & Steven Seewald	& Safety Ltd.
Address	3869	Street Commercial Street	
		City Vancouver	Province/State BC
		Country Canada	Postal /Zip Code V5N 4G1
F	hone	604.724.2331	Fax 604.876.6585
Section V Primary La	ind Use		
Contaminated Sites Reg	gulation lar	nd use classification at the site s	surface (check one)
☐ Industrial ☐	Commerc	ial 🛭 Residential 🔲 U	Jrban park
Description of current or	peration (e	g., service station) Residential	building
s a change in zoning or	land use	expected?	
		expected? nge in land use	
☐ Change in zoning			
☐ Change in zoning		nge in land use	
☐ Change in zoning From	☐ Char	nge in land use To	(e.g. leaking underground storage tank)
☐ Change in zoning From	☐ Char	nge in land use To	ı (e.g. leaking underground storage tank)
Change in zoning From Section VI Confirmed	Char	To cted Source of Contamination	ı (e.g. leaking underground storage tank)
☐ Change in zoning From Section VI Confirmed	☐ Char or Suspe ge tank (U	To cted Source of Contamination	ı (e.g. leaking underground storage tank)
☐ Change in zoning From Section VI Confirmed ☐ Underground storage	☐ Char or Suspe ge tank (U	To cted Source of Contamination	(e.g. leaking underground storage tank)
☐ Change in zoning From Section VI Confirmed ☐ Underground storag ☐ Oil and gas industry	☐ Char or Suspe ge tank (U	To cted Source of Contamination	ı (e.g. leaking underground storage tank)
☐ Change in zoning From Section VI Confirmed ☐ Underground storag ☐ Oil and gas industry	☐ Char or Suspe ge tank (U	To cted Source of Contamination	(e.g. leaking underground storage tank)
 ☑ Underground storag ☑ Oil and gas industry 	☐ Char or Suspe ge tank (U	To cted Source of Contamination	(e.g. leaking underground storage tank)
☐ Change in zoning From Section VI Confirmed ☑ Underground storag ☐ Oil and gas industry ☐ Other (describe):	or Suspe	To Cted Source of Contamination ST)	(e.g. leaking underground storage tank)
☐ Change in zoning From Section VI Confirmed ☑ Underground storag ☐ Oil and gas industry ☐ Other (describe): Section VII Submissio	or Suspege tank (U) operation	To Cted Source of Contamination ST) Is Required Forms	
☐ Change in zoning From Section VI Confirmed ☐ Underground storag ☐ Oil and gas industry ☐ Other (describe): Section VII Submissio	or Suspe	To Cted Source of Contamination ST)	
☐ Change in zoning From Section VI Confirmed ☐ Underground storag ☐ Oil and gas industry ☐ Other (describe): Section VII Submissio Was a Notification of Like	or Suspe	To Cted Source of Contamination ST) To Required Forms Ual Migration also submitted for If Yes, date of submission:	this site?
☐ Change in zoning From Section VI Confirmed ☐ Underground storag ☐ Oil and gas industry ☐ Other (describe): Section VII Submissio Was a Notification of Like	or Suspe	To Cted Source of Contamination ST) To Required Forms Ual Migration also submitted for If Yes, date of submission:	
☐ Change in zoning From Section VI Confirmed ☐ Underground storag ☐ Oil and gas industry ☐ Other (describe): Section VII Submission Was a Notification of Like ☐ No ☐	or Suspege tank (U) y operation of Other kely or Actives	To Cted Source of Contamination ST) To Required Forms Ual Migration also submitted for If Yes, date of submission:	this site? Y-MM-DD
☐ Change in zoning From Section VI Confirmed ☐ Underground storag ☐ Oil and gas industry ☐ Other (describe): Section VII Submissio Was a Notification of Like ☐ No ☐ Was a Site Risk Classification	or Suspege tank (U) y operation of Other kely or Actives	r Required Forms ual Migration also submitted for If Yes, date of submission: YYY oort also submitted for this site? If Yes, date of submission: 20	this site? Y-MM-DD

Section VIII Soil Investigations and Remediation
The following contaminants
List contaminants (and maximum concentrations if known). Attach additional information if not enough space.
LEPH / HEPH 1520/877
Was the soil investigated following requirements and guidance under the Act? ☐ Yes ☐ No
Soil remediation strategy
☐ Excavation and disposal ☐ Other (describe): BIOREMEDIATION
Contaminated soils were not removed from the site (see Section XIV)
(include volume and intended treatment and/or disposal location for contaminated soil if managed away from the sit
Remediation standards used: Numerical Risk-based Both
Section IX Groundwater and Surface Water Investigations and Remediation
The following contaminants
List contaminants (and maximum concentrations if known). Attach additional information if not enough space.
Was the water investigated following requirements and guidance upder the Act? ☐ Yes ☐ No
Water remediation strategy A
Pumping and disposal Other (describe):
(include volume and intended treatment and/or disposal location for contaminated water if managed away from the site):
Remediation standards used: Numerical Risk-based Both
Section X Sediment Investigations and Remediation
The following contaminants
cost de manifest (une maximent consentratione il known). Attach additional mormation il not enough space.
Was the sediment investigated following requirements and quidenes under the Asta
Was the sediment investigated following requirements and guidance under the Act? Yes No
Sediment remediation strategy
☐ Excavation and disposal ☐ Other (describe):
(include volume and intended treatment and/or disposal location for contaminated sediments if managed away from the site)
Remediation standards used: Numerical Risk-based Both

Section XI Vapour Investigations and	Remediation	
The following contaminants	☐ Were found ☐ Are sus	pected Not applicable
List contaminants (and maximum concen	trations if known). Attach addit	ional information if not enough space.
		1114
		PIII
Was the vapour investigated following red	quirements and guidance unde	r the Act? Yes No
Vapour remediation strategy		
Remediation standards used: Numer	ical Risk-based	Both
Section XII Reason for Remediation		
☐ Construction ☐ Demolition	☐ Upgrade	
Other: Abandonment of Undergroun	d Storage Tank	
Section XIII Authorizations for Discha	rges to the Environment	
	and the second s	norization under the under the Act? Note that
contravention of the requirements for an		
☐ Yes ☐ No	☐ Don't know	
	ts may generate substances w	tion of Contaminated Sites" for advice. Note hich could be deemed a waste requiring a arge from the site.
Authorization numbers	Contaminated soil relocation	agreement date
Section XIV Additional Comments		
Underground Storage Tank and hydrisite – removal of both the tank and so	ocarbon contaminated soils we	ere not removed and still remain on the subject ntegrity of an old growth tree and deck and
structure that houses hot tub's pumpi	ng system on the subject site -	ALARA bioremediated the site
Section XV Signature		CONTRACTOR OF THE PARTY OF THE
I confirm that the above information is true	e based on my knowledge as o	of the date this notification form was completed.
mil land	Steven Seewald	2013-05-29
Signature of person completing form	Printed name	Date completed (YYYY-MM-DD)
Sign your completed Notification of Independently of the following:	ndent Remediation form and	Send the package to: Site Information Advisor
Site plan	rd	Ministry of Environment PO Box 9342 Stn Prov Govt Victoria B.C. V8W 9M1
		Fax (250) 387-9935
		E-mail: Advisor, SiteInformation@gov.bc.ca

For further information, please refer to the information under our key topic website on independent remediation.



Ministry of Environment

SITE RISK CLASSIFICATION REPORT

Land Remediation Section PO Box 9342 Stn Prov Govt Victoria B.C. V8W 9M1 Telephone: (250) 387-4441 Fax: (250) 387-8897 E-mail: site@gov.bc.ca

Submission of this report is required by Protocol 12, "Site Risk Classification, Reclassification and Reporting" under the Environmental Management Act.

Part 1. Land, owner and agent information

Section I Land Description	學學學學學	
Site ID Number (if known)		
PID	011.754.061 or PIN	
Legal Description	Lot E of Lot 1 Block 16 District Lot 192	2 Plan 4207
Latitude	Degrees 49 Minutes 15 Se	econds 58.87
Longitude	Degrees 123 Minutes 09 Se	econds 59.30
Site Civic Address	Street 2229 Stephens Street	
	City Vancouver	Postal Code V6K 3W5

Section II Pro	operty Owner ar	nd/or Operator (if applicable)	生产业品级产业有工业品级加州
	Name S.	22(1)	
	Address	Street 2229 Stephens Street	
		City Vancouver	Province/State BC
		Country Canada	Postal /Zip Code V6K 3W5
	Phone	Fax	

Name A	LARA Environmental Health & Sal	ety Ltd.
Address	Street 3869 Commercial Street	
	City Vancouver	Province/State BC
	Country Canada	Postal /Zip Code V5N 4G1
Phone 60	14-724-2331	Fax 604-876-6585

Part 2. Site risk classification notification triggers

neck the a	pplicable triggers for the submission of this Site Risk Classification Report to the Director.	
1	Notification of Independent Remediation initiation	
	Site investigation report ordered or required by the Director	
	Notification of Offsite Migration	
	Ministry service application with the recommendation of an Approved Professional	
	Ministry service application without the recommendation of an Approved Professional	
	Site Risk Classification Report for a neighbouring site under section 5.5 of this protocol	
	Site Risk Classification Report otherwise required by a Director	

A. Adequacy of completed site investigations site information appropriate and satisfactory to determine a sit	
If no, indicate the scheduled completion date of investigations no B. Onsite investigation status	eeded to complete classification below. Scheduled Completion Date
 Stage I preliminary site investigation completed? Stage II preliminary site investigation completed? Detailed site investigations completed? Offsite migration of contamination identified? 	yes no
Offsite investigation status Stage I preliminary site investigation completed? Stage II preliminary site investigation completed? Detailed site investigations completed?	yes no yes no
Section VI Onsite high risk conditions details	E THE TO SECURE
Is mobile NAPL present onsite? If yes, describe the mobile NAPL substances and their ger	☐ yes ☐ no neral location.

. Are upper cap concentrations exceeded?		yes	no no
If yes, what substances exceed upper cap concentrations, in	what media?		
Exposure pathways – are the risk criteria for any exposure pa		no no	
ction VII Onsite site risk classification			
☐ high risk ■ not high risk			
Note that for sites for which there is insufficient information the scheduled dates for completion of site investigations	on to determine the site risi must be provided in Part 2	k classification, of this report.	information o
art 4. Independent remediation status			
art 4. Independent remediation status		■ yes	no
art 4. Independent remediation status ection VIII Onsite independent remediation	completed within 90 days?	■ yes	□ no
art 4. Independent remediation status ection VIII Onsite independent remediation Has independent remediation been initiated at the site?	eing carried out and is not co	yes ompleted within	no 90 days the
art 4. Independent remediation status ection VIII Onsite independent remediation Has independent remediation been initiated at the site? Will the independent remediation of high risk conditions be of the independent remediation of high risk site conditions is been birector must be provided a revised site classification report the 90 th day of independent remediation.	eing carried out and is not co	yes ompleted within	no 90 days the
art 4. Independent remediation status ection VIII Onsite independent remediation Has independent remediation been initiated at the site? Will the independent remediation of high risk conditions be of the independent remediation of high risk site conditions is be Director must be provided a revised site classification report the 90 th day of independent remediation. art 5. Offsite conditions	eing carried out and is not co	yes ompleted within	no 90 days the
art 4. Independent remediation status ection VIII Onsite independent remediation Has independent remediation been initiated at the site? Will the independent remediation of high risk conditions be of the independent remediation of high risk site conditions is been birector must be provided a revised site classification report the 90th day of independent remediation. art 5. Offsite conditions ection IX Offsite high risk conditions details	eing carried out and is not co	yes ompleted within	no 90 days the
ection VIII Onsite independent remediation Has independent remediation been initiated at the site? Will the independent remediation of high risk conditions be of the site o	eing carried out and is not co ort and an updated completion yes	yes properties yet within on of remediation	no 90 days the on schedule at
ection VIII Onsite independent remediation Has independent remediation been initiated at the site? Will the independent remediation of high risk conditions be of the site o	eing carried out and is not co ort and an updated completion yes	yes properties yet within on of remediation	no 90 days the on schedule at
Part 4. Independent remediation status ection VIII Onsite independent remediation Has independent remediation been initiated at the site? Will the independent remediation of high risk conditions be of the independent remediation of high risk site conditions is been provided a revised site classification report the 90th day of independent remediation. Part 5. Offsite conditions ection IX Offsite high risk conditions details Is mobile NAPL present or likely present offsite?	eing carried out and is not co ort and an updated completion yes	yes properties yet within on of remediation	no 90 days the on schedule at

2. Are upper cap concentrations exceeded or likely exceeded offsite?	☐ yes	☐ likely	no no
If yes or likely, what substances exceed or are likely to exceed upper ca	p concentrations	s, and in what	media?
Are high risk exposure pathways present or likely present offsite?	☐ yes	□ likely	■ no
If yes or likely, list the exposure pathways which impact or are likely to Pathway Questionnaire.			
Are any offsite parcels classified as high risk or likely classified as high risk If yes, list the following for each offsite parcel	κ?	yes	■ no
	ivic Address		
Part 6. Signatures Section X Professional signatures			
Section X Professional signatures	STREET, STREET,		12,090,00
MAR			
confirm that the investigations referred to above have perfect to above have perfect to ducted in uidance and standard professional practice. I confirm the above information duestionnaire, if attached, to be true, based on current knowledge as of the	accordance with on and that prov e date complete	approved prided on the Ed.	ocedures and exposure Pathw
confirm that the investigations referred to above have been conducted in guidance and standard professional practice. I confirm the above information constraints, if attached, to be true, based on current knowledge as of the confirm that I have demonstrable experience in conducting investigations.	e date complete	o.	ocedures and exposure Pathw

Send the completed Site Risk Classification Report to the Director of Waste Management at the applicable address, fax number or e-mail address noted on the cover sheet to this Report.



Ministry of Environment

EXPOSURE PATHWAY QUESTIONNAIRE

Land Remediation Section PO Box 9342 Stn Prov Govt Victoria B.C. V8W 9M1 Telephone: (250) 387-4441 Fax: (250) 387-8897

E-mail: site@gov.bc.ca

Instructions

You must complete and sign the appended Exposure Pathway Questionnaire and send it to the Ministry of Environment when required under Protocol 12, "Site Risk Classification, Reclassification and Reporting." That document appears on our website at: http://www.env.gov.bc.ca/epd/remediation/policy_procedure_protocol/protocols/pdf/protocol12-final.pdf.

Exposure Pathway Questionnaires are required to be submitted only when upper cap concentrations of substances are exceeded at a site and there is a trigger to submit a Site Risk Classification Report to the Director of Waste Management. Attach your completed Exposure Pathway Questionnaire to the applicable Site Risk Classification Report and send it with the Site Risk Classification Report to the Director as follows:

Where to send Site Risk Classification Reports for source parcels

Notifications of Independent Remediation and Offsite Migration

Director of Waste Management c/o Site Information Advisor Ministry of Environment PO Box 9342 Stn Prov Govt Victoria, B.C. V8W 9M1

Fax (250) 387-8897

E-mail: Advisor.SiteInformation@gov.bc.ca

Required or ordered site investigations¹

Director of Waste Management c/o Site Profile Administration Ministry of Environment #200 - 10470 - 152nd Street Surrey BC V3R 0Y3

Fax (604) 584-9751

E-mail: siteprofiles@gov.bc.ca

Contaminated Sites Service Applications

Director of Waste Management c/o Client Information Officer Ministry of Environment PO Box 9342 Stn Prov Govt Victoria, B.C. V8W 9M1

Fax (250) 387-8897

E-mail: csp cio@Victoria1.gov.bc.ca

Site Risk Classification Reports Required by a Director

Director of Waste Management c/o Site Risk Classification Administration Ministry of Environment #200 - 10470 - 152nd Street Surrey BC V3R 0Y3

Fax (604) 584-9751

E-mail: SiteClassification@gov.bc.ca

Where to send Exposure Pathway Questionnaires for neighbouring parcels

Send the Exposure Pathway Questionnaire to the Director to the applicable address, fax number or e-mail address above, attached to the Site Risk Classification Report for the source site.

This category includes all site investigations required subsequent to the submission of a site profile (including local government release requests) as well as those site investigations required or ordered by the Director separate from the site profile process.

For further information regarding site risk classification, please refer to Fact Sheet 45, "Site Risk Classification" (available at: http://www.env.gov.bc.ca/epd/remediation/fact_sheets/) or e-mail us at SiteClassification@gov.bc.ca.



Ministry of Environment

EXPOSURE PATHWAY QUESTIONNAIRE¹

Land Remediation Section PO Box 9342 Stn Prov Govt Victoria B.C. V8W 9M1 Telephone: (250) 387-4441 Fax: (250) 387-8897 E-mail: site@gov.bc.ca

s.22(1)

поро	rty Owner Sit	e ID P	-	011-7.
Huma	n Health Exposure	Yes	No	Notes
	xposure			2, 3, 4
HS-1	Do substances in soil exceed upper cap concentrations (UCs) for human intake of soil for the applicable land use?		V	5,6
HS-2	Are UC-contaminated soils located within 1 m of the soil surface?	0	0	7
HS-3	Does the area of UC contaminated soil exceed 50 m ² on urban park, agricultural or residential lands or 125 m ² on commercial or industrial lands?	D	D	8
HS-4	Is the site land use urban park, agricultural, residential, commercial or industrial (i.e. not wildlands)?	D	b	
HS-5	If the site land use is wildlands, are humans present on the site for greater than 2 hours/day, 1 day/week?		П	9
Soil Va	apour Exposure			
HV-1	Do substances in air or soil vapour exceed UC concentrations for human inhalation for the applicable land use?	D	П	5, 6, 7, 10
HV-2	Is the site land use urban park, agricultural, residential, commercial or industrial (i.e. not wildlands)?	D	D	
HV-3	If the site land use is wildlands, are humans present on the site for greater than 2 hours/day, 1 day/week?	0	D	9
Water	Exposure			
HW-1	Does drinking water use apply to groundwater or surface water at the site?		10	11, 12
HW-2	Do substances in groundwater exceed 10 times UC concentrations for drinking water within 10 m of a drinking water well or exceed UC concentrations within the well?	D	0	6,
HW-3	Do substances in surface water exceed 10 times UC concentrations for drinking water within 100 m upstream of a drinking water intake or exceed UC concentrations at the intake?	R	0	6
Enviro	nmental Health Exposure			2, 3, 4
Terres	trial Soil Exposure			
TS-1	Do substances in soil exceed UC concentrations for toxicity to invertebrates and plants for the applicable land use?	D	E	5, 6
TS-2	Are UC contaminated soils within 1 m of the soil surface?	D	0	7
TS-3	Is the soil surface above UC contaminated undeveloped land?			
TS-4	Is the area identified in TS-3 terrestrial habitat?	0	0	= 115
TS-5	Does the area of UC contaminated soil exceed 100 m ² on urban park, agricultural or residential lands or 250 m ² on commercial or industrial lands or 500 m ² on wildlands?	0	D	8, 16
Aquat	ic Life Water Exposure			
AW-1	Does aquatic life water use apply to groundwater or surface water at the site?	D		11
AW-2	Do substances in groundwater within 10 m of the high water mark of an aquatic habitat exceed the UC concentrations for aquatic life water use?	0	0	13
AW-3	Do substances in surface water or unauthorized discharges to surface water exceed UC concentrations for aquatic life water use?			14
Aquat	ic Life Sediment Exposure			
AS-1	Do substances in the upper 1 m of sediment exceed the UC concentrations for the applicable site sensitivity?	0	V	6, 15
AS-2	Does the area of UC-contaminated sediment exceed 50 m ² ?	D	D	8

Livest	ock and Irrigation Water Exposure	P/ William	REE	1490
LIW-1	Do livestock or irrigation water uses apply to groundwater or surface water at the site?	0	0	9, 10
LIW-2	Do substances in groundwater exceed 10 times applicable UC concentrations within 10 m of the water supply well or exceed applicable UC concentrations in the well?	0	0	4, 11
	Do substances in surface water exceed 10 times applicable UC concentrations within 100 m upstream of a drinking water intake or exceed applicable UC concentrations at the intake?	0	0	

Notes

 Pathways leading to classification of high risk (where yes answer is given for sequential risk criteria, except where indicated otherwise):

HS-1 \$\Rightarrow\$ HS-2 \$\Rightarrow\$ HS-4 = HR

HS-1 \$\Rightarrow\$ HS-2 \$\Rightarrow\$ HS-3 \$\Rightarrow\$ HS-4 (No) \$\Rightarrow\$ HS-5 = HR

HV-1 \$\Rightarrow HV-2 = HR

HV-1 \$\rightarrow\$ HV-2 (No) \$\rightarrow\$ HV-3 = HR

HW-1 \$ HW-2 = HR

HW-1 \$\ightarrow\$ HW-3 = HR

TS-1 \$\rightarrow\$ TS-2 \$\rightarrow\$ TS-3 \$\rightarrow\$ TS-4 \$\rightarrow\$ TS-5 = HR

AW-1 \$ AW-2 = HR

AW-1 \$\Rightarrow AW-3 = HR

AS-1 \$\Rightarrow AS-2 = HR

LIW-1 \$ LIW-2 = HR

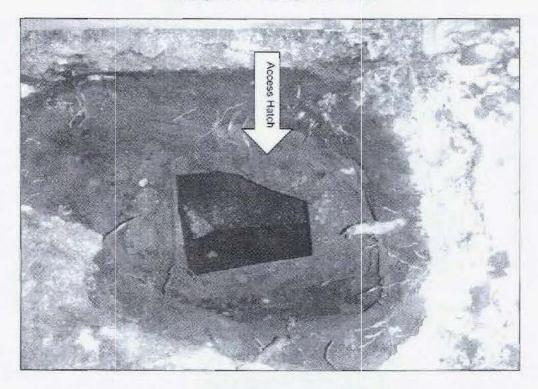
LIW-1 => LIW-3 = HR

- Environmental site investigations must be carried out in accordance with ministry procedures and guidance and standard professional practice.
- 3. The assessment of exposure pathways pertains to contamination arising from the site or sites under investigation. Where contamination originating from the site under investigation has migrated offsite the evaluation of exposure pathways pertains to contamination originating from the site under investigation. Co-contamination of offsite lands that preclude the evaluation of exposure pathways associated with the source site must be identified in supporting technical reports.
- 4. Terms in italics are listed in section 1.0 (definitions) of this protocol.
- Applicable land uses are as defined in the Contaminated Sites Regulation (agricultural, urban park, residential, commercial, industrial and wildlands).
- Ministry's UC concentrations are provided in Protocol 11 "Upper Cap Concentrations for Substances Listed in the Contaminated Sites Regulation".
- Where concentrations occur above UC concentrations, cross-sections are required to support conclusions that UC contamination is located at depths greater than 1 m below soil surface.
- Where concentrations occur above UC concentrations, contour maps are required to support conclusions of the areal extent of UC contamination. "Areal extent" refers to the total combined areal extent of UC contaminated soil at a site, contiguous or non-contiguous.
- Human exposure on wildlands sites during limited periods of the year (i.e. hunting camps) may be compared to the prescribed exposure threshold of 2 hours/day, 1 day/week by averaging total annual exposure over a 12 month period. Actual human exposure must be indicated in supporting technical reports.
- Soil vapour investigations must follow Technical Guidance 4 for Contaminated Sites Soil Vapour Assessment.
- 11. Applicable groundwater use must be determined in accordance with Technical Guidance document 6, "Applying Water Quality Standards to Groundwater and Surface Water" and ministry procedures and guidance.
- 12. Where groundwater concentrations exceed UC concentrations near a groundwater receptor (e.g., drinking water well), contour maps and cross-sections should be provided to support conclusions of UC-contaminated groundwater located outside 10 m of the well.
- 13. Where groundwater concentrations exceeding UC concentrations for aquatic life have not been delineated to within 10 m of the high water mark of an aquatic habitat, groundwater concentrations at wells installed nearest 10 m from the high water mark are considered representative of concentrations at that point.
- Unauthorized discharges are discharges of site surface water (including storm water and drainage ditches) above UC concentrations into an aquatic habitat that are not authorized under the Act.
- 15. Sediment sensitivity must be determined in accordance with Technical Guidance 19, "Assessing and Managing Contaminated Sediments."
- Area threshold assumes site contamination is surrounded by the same land use.

Appendix D



Structure on site that contains pumping system for hot tub & underground storage fuel tank



Soil samples were collected from within the UST nest after the tank had been emptied of its interior contents and prior to being sand filled

Appendix E

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Destination 15 16 ove Zip 15 3346 Route:	Origi	n 1/5/	Above			Zip	
Delivering Carrier	Trailer I	nitial/Numb	oer .	U.S. Dot	Hazmat	Reg. Number	
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This is to partify that the above-named materials are properly classified, described, packaged, marked and abelied, and are in proper condition for transportation according to the applicable regulations of REQUERE to Department of Transportation.	os \	1/10	PI	ACARDS	Vee	NO - FURNISHED	BY CARRIED
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CITY OF VANCOUVER

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	TVALUE ASS	SESSED VALUE	PLANS METRIC	PLACE NAME		
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				CO-ORDINATE		
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CONTRACTOR FLECK CONTRACTING LTD	PROPERTY O	WNER				
757 E 38TH AVE						
VANCOUVER BC V5W 1H	9 VANCOUVER	BC				
TEL 604-290-8592 BUSLICENSE 550342	TEL S.22(1)	BUS LICENSE		TEL	BUSLICEN	SE .
FAX 504-266-2127 CERTIFICATE 158408	FAX	CERTIFICATE		FAX	CERTIFICA	TE .
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			ATTENTION	FIRE INS	PECTOR	
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INVOICE: 709650	City of Vancouver -	FOI 2019-390 - Pa	ge 33 of 37			

CITY OF VANCOUVER

DOUTIONAL ADDRESS INFORMATION PPUICATION DATE APR 23, 2013 REMOVAL TEMPORARY PERMIT DATES TEMPORARY PERMIT DATES TEMPORARY USE DATES TO REMOVE BC V5W 1H9 VANCOUVER TEL 604-290-8592 FAX 604-266-2127 CERTIFICATE 158408 FAX CERTIFICATE TO REMOVE 1 TANK ON SITE. CAPACITY IS 500 GALE TO REMOVE 1 TANK ON SITE. CAPACITY IS 500 GALE TO REMOVE 1 TANK ON SITE. CAPACITY IS 500 GALE TO POPER UNDER THIS PERMIT IS AUTHORIZED PURSUANT TO THE FIRE BY-LO10 For fuel dispensing site or known contamination site, clearance from the substitution of the Public and Fire Safety on for Boulding By-law for Protection of the Public and Fire Safety on for Boulding By-law for Protection of the Public and Fire Safety on for Boulding By-law for Protection of the Public and Fire Safety on for Emmently sealed by capping or plunging. 040 Tank removal must comply with subsection 4.10.3 of the Vancouver 1045 Written verification from applicant after work is completed to: Attention: Customer Service Lieutenant, 201-456 W Broadway, Vanco 11 Phone the District Fire Inspector at 604-873-7595 for an inspection inspection at least 24 hours in advance. GENERAL USE SPECIFICS/LOCATION AREA (SF) OCC GENERAL USE DATE OF THE PERMIT IS COMPLETE INCLUDE; FIRE COMPLETE DATE OF THE PERMIT IS COMPLETE INCLUDE; FIRE COMPLETE DATE OF THE PERMIT IS COMPLETE INCLUDE; FIRE COMPLETE DATE OF THE PERMIT IS COMPLETE INCLUDE; FIRE COMPLETE ON THE PERMIT IS COMPLETE ON THE PERMIT IS COMPLETE ON THE PERMIT IS COMPLETE ON THE PERMIT INCLUDE; FIRE COMPLETE ON THE PERMIT INCLUDE; FIRE COMPLE	SETBACK SETBACK SETBACK Second of Environmental ow the requirement of construing off construing equipment, shund and purged of the By-law. Second of Environmental of Environmental office and purged of the By-law. Second of Environmental office and the Environmental office	Protection Brar ents of Sectior ction sites. all have all co f vapours. The	BUSLICENSE CERTIFICATE TTOM OF TANK AT nch. n 8.2 of the Vancouver combustible or flammable e pipe ends must be e arrange for the LOCATION AREA (SF) OF
PURCATION DATE APR 23, 2013 REMOVAL MERORARY PERMITDATES PURPOSE APR 23, 2013 REMOVAL TEMPORARY USE DATES TEMPORARY USE DATES CONTACT 2 PROPERTY OWNER S.22(1) BUSLICENSE TO REMOVE 1 TANK ON SITE. CAPACITY IS 500 GAL. 7. TYPE OF LIQUID IS PETROLEUM. PERMIT CONDITIONS AND NOTES: 101 THE WORK UNDER THIS PERMIT IS AUTHORIZED PURSUANT TO THE FIRE BY-LOUP OF The Unit Spenishing site or known contamination site, clearance from 100 For five I dispensing site or known contamination site, clearance from 101 For removal: the tanks and piping must be removed from the green permit and site of the Public and Fire Safety on few 101 For removal: the tanks and piping must be removed from the green perminently sealed by capping or plugging. 140 Tank removal must comply with subsection 4.10.3 of the Vancouver 104 Written verification from applicant after work is completed to: Attention: Customer Service Lieutenant, 201-456 W Broadway, Vanco Phone the District Fire Inspector at 604-873-7595 for an inspection of Least 24 hours in advance. SENERAL USE SPECIFICS/REFERENCE QTY/AMT ITEM 2010 OIL TANK DOCUMENTS REQD BEFORE PERMIT IS COMPLETED INCLUDE: PIRE COMPLE	SETBACK SETBACK SETBACK Settback	SPECIFICS PLACE NAME SUBTYPE CO-ORDINATE 072-643-5 CONTACT3 TEL FAX IS 7'. BO'. Protection Brarents of Section sites, all have all of vapours. The R3 illing. Please SPECIFICS/I	BUSLICENSE CERTIFICATE TTOM OF TANK AT nch. n 8.2 of the Vancouver ombustible or flammable e pipe ends must be e arrange for the LOCATION AREA (SF) O
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(1) 25년 시간 사람들은 1일			
	DEBOTTON		
S OWNER OR OWNERS' AGENT, I HAVE VERIFIED THAT THE INFORMATION CONTAIN ORRECT, AND DESCRIBES A USE, A BUILDING OR A WORK WHICH COMPLIES WITH HAT RESPONSIBILITY FOR BY-LAW COMPLIANCE RESTS WITH THE OWNER AND THE NDEMNIFY AND SAVE HARMLESS THE CITY OF VANCOUVER, ITS OFFICIALS, EMPLO	LL RELEVANT BY-1 WNER'S EMPLOYEES EES AND AGENTS	AWS AND STATUT G, AGENTS AND C	CONTRACTORS. I WILL
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56 TANK - SFD 300.00	SIGNED BY	FLECK CO	NTRACTING LTD
	DATE	SEE APPL	ICATION
	ISSUED BY	C BAWN.	
VOICE: 709650 TOTAL \$300			

Permit FI410654 Stre	et number To Street name	Search		
General Information				
Permit	FI410654	Туре	FI - FIRE	
Permit address	2229 STEPHENS ST	Status	ISSUED	
Specific address		Opened	23 Apr 2013	
Place name		Issued	23 Apr 2013	
Addressing data				
Coordinate	072 - 643 - 55 - 0000			
Legal Description	LT E BLK 16 PL VAP4207 DL 192 NWD PLAN VA	AP4207 (CONT'D)		
Project value	\$0.00	Purpose to	620 - ABANDONMNT	
Assessed value	\$0.00	Subtype		
Temporary bldg		to		
Temporary use		to		
Complexity	His Control of the Co	City of Vancouver - FOI 2019-2400 Page 35 of 37	0	
Signature on	APP - APPLICATION	Metric?		



